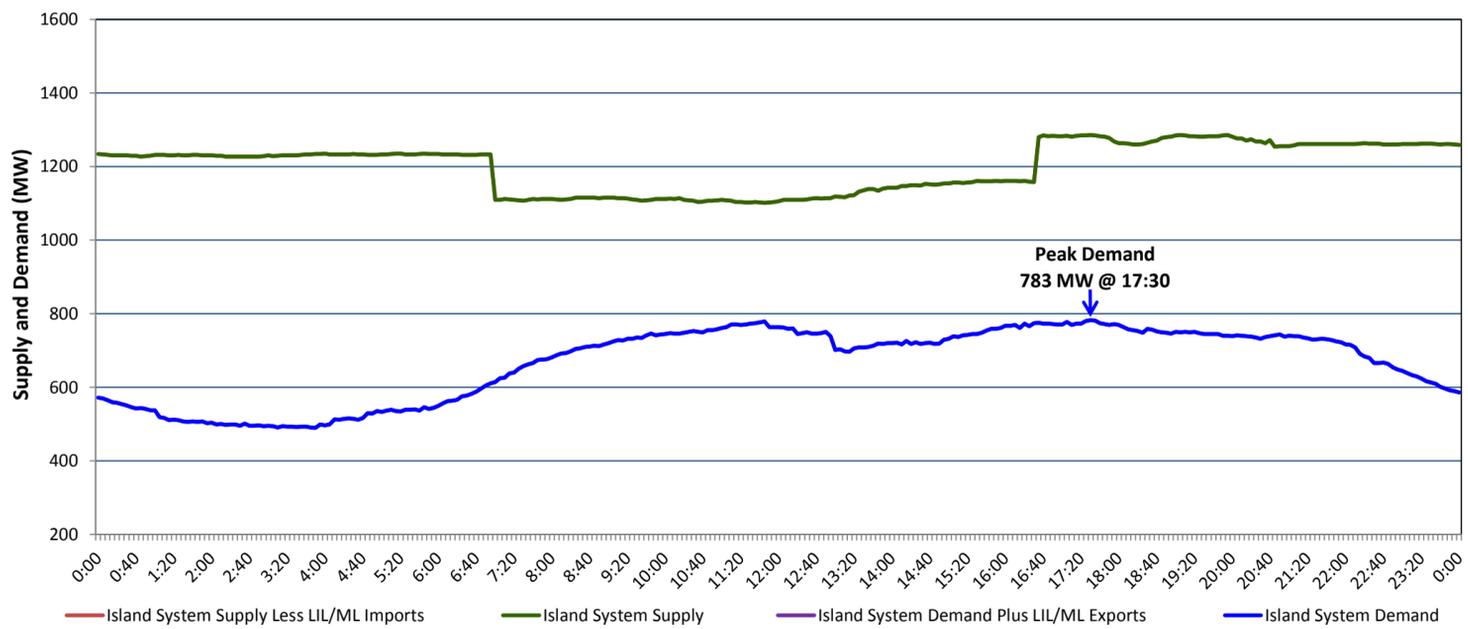


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, July 13, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, July 12, 2018**



Supply Notes For July 12, 2018

1,2

- A As of 0801 hours, April 02, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
- B As of 1438 hours, May 22, 2018, Holyrood Unit 2 unavailable due to planned outage 70 MW (170 MW).
- C As of 0855 hours, June 11, 2018, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0948 hours, June 27, 2018, Hinds Lake Unit unavailable due to planned outage (75 MW).
- E As of 1830 hours, July 03, 2018, Holyrood Unit 1 removed from service for economic dispatch 88 MW (170 MW).
- F As of 1500 hours, July 04, 2018, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
- G As of 1537 hours, July 05, 2018, Cat Arm Unit 1 available at 50 MW (67 MW).
- H As of 1251 hours, July 06, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
- I As of 0613 hours, July 09, 2018, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- J As of 1535 hours, July 10, 2018, Hardwoods Gas Turbine available at 25 MW (50 MW).
- K At 0700 hours, July 12, 2018, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).
- L At 1630 hours, July 12, 2018, Holyrood Combustion Turbine available (123.5 MW).

**Section 2
Island Interconnected Supply and Demand**

| Fri, Jul 13, 2018 | Island System Outlook ³ | Seven-Day Forecast | Temperature (°C) | | Island System Daily Peak Demand (MW) | |
|--|------------------------------------|--------------------------|------------------|---------|--------------------------------------|-----------------------|
| | | | Morning | Evening | Forecast | Adjusted ⁷ |
| Available Island System Supply: ⁵ | 1,100 MW | Friday, July 13, 2018 | 12 | 13 | 780 | 780 |
| NLH Island Generation: ⁴ | 785 MW | Saturday, July 14, 2018 | 13 | 12 | 775 | 775 |
| NLH Island Power Purchases: ⁶ | 120 MW | Sunday, July 15, 2018 | 16 | 18 | 760 | 760 |
| Other Island Generation: | 195 MW | Monday, July 16, 2018 | 20 | 16 | 795 | 795 |
| ML/LIL Imports: | - MW | Tuesday, July 17, 2018 | 17 | 19 | 805 | 805 |
| Current St. John's Temperature & Windchill: | 11 °C | Wednesday, July 18, 2018 | 16 | 19 | 780 | 780 |
| 7-Day Island Peak Demand Forecast: | 805 MW | Thursday, July 19, 2018 | 19 | 21 | 790 | 790 |

Supply Notes For July 13, 2018

3

- M At 0645 hours, July 13, 2018, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBPP, Vale and Praxair interruptible load, Maritime Link and Labrador-Island Link exports and the impact of voltage reduction, when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

| | | | |
|-------------------|--|-------|--------|
| Thu, Jul 12, 2018 | Actual Island Peak Demand ⁸ | 17:30 | 783 MW |
| Fri, Jul 13, 2018 | Forecast Island Peak Demand | | 780 MW |

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).